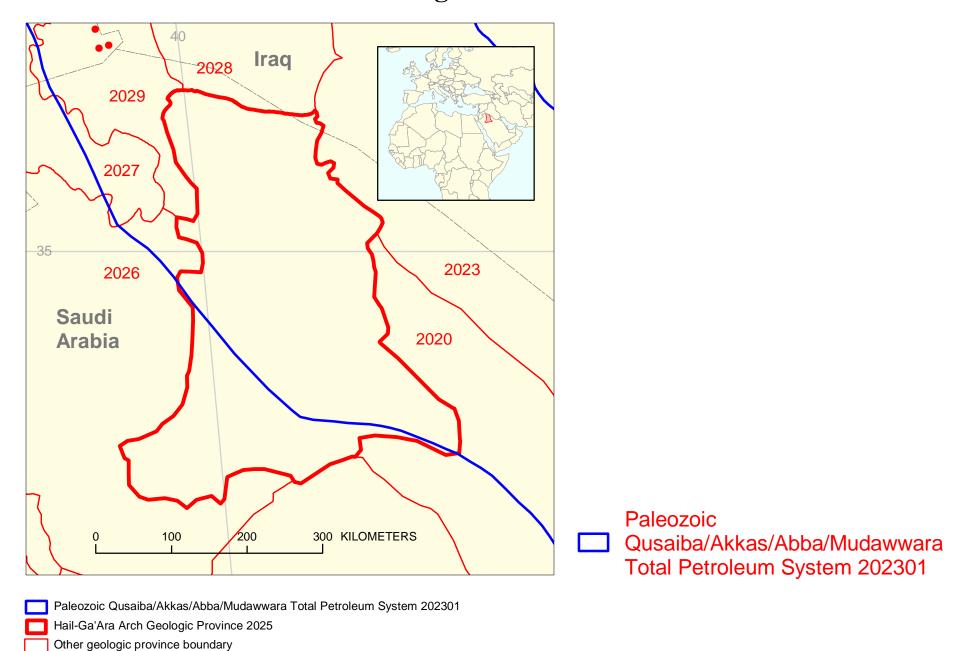
Hail-Ga'Ara Arch Geologic Province 2025



Hail-Ga'Ara Arch, Province 2025 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code	MFS	Prob.	Undiscovered Resources												
and Field			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
2025 Total: Assessed onshore portions of Hail-Ga'Ara Arch Province															
Oil Fields		1.00	15	49	103	53	22	72	159	79	1	4	10	5	
Gas Fields	Gas Fields						398	1,173	2,134	1,211	31	93	174	97	
Total		1.00	15	49	103	53	420	1,245	2,293	1,290	33	97	184	102	
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2025	Tota	l: Ass	sessed offs	shore porti	ons of Hail	-Ga'Ara Ar	ch Provinc	е							
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		0.00					0	0	0	0	0	0	0	0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
					•		•	•		.		•	,	-	
2025	Gran	nd Tot	al: Assess	sed portion	s of Hail-G	a'Ara Arch	Province								
Oil Fields		1.00	15	49	103	53	22	72	159	79	1	4	10	5	
Gas Fields		1.00					398	1,173	2,134	1,211	31	93	174	97	
Total		1.00	15	49	103	53	420	1,245	2,293	1,290	33	97	184	102	

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Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
202301 20230101	· · · · · · · · · · · · · · · · · · ·														
Oil Fields	5	1.00	15	49	103	53	22	72	159	79	1	4	10	5	
Gas Fields	30	1.00					398	1,173	2,134	1,211	31	93	174	97	
Total		1.00	15	49	103	53	420	1,245	2,293	1,290	33	97	184	102	